

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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MAR 17 2026

WV Department of
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API 47 - 095 - 02932 County Tyler District Lincoln
Quad Paden City Pad Name Starkey Pad Field/Pool Name -----
Farm name Robert F. Scardina & Rita K. Scardina Well Number Eleanor Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4379782.422m Easting 506038.651m
Landing Point of Curve Northing 4379654.09m Easting 505109.44m
Bottom Hole Northing 4382615.397m Easting 504087.679m

Elevation (ft) 1092' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 5/19/2025 Date drilling commenced 6/12/2025 Date drilling ceased 9/11/2025
Date completion activities began 10/14/2025 Date completion activities ceased 11/25/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 464' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1522' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

SPY
05/01/2026

WR-35
Rev. 8/23/13

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API 47- 095 - 02932

Farm name Robert F. Scardina & Rita K. Scardina Well number Eleanor Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	572'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3634'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	17684'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6908'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

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CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	243 sx	15.6	1.18	287	0'	8 Hrs.
Surface	Class A	704 sx	15.6	1.19	838	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1148 sx	15.6	1.18	1355	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	2876 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.26 (Tail)	3624	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 17684' MD, 6204' TVD (BHL), 6223' (Deepest Point Drilled)

Loggers TD (ft) 17684' MD

Deepest formation penetrated Marcellus

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6227'

Check all wireline logs run

☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

05/01/2026

API 47-095 - 02932 Farm name Robert F. Scardina & Rita K. Scardina Well number Eleanor Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

[illegible]

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

***PLEASE SEE ATTACHED EXHIBIT 2**

[illegible]

Please insert additional pages as applicable.

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API 47- 095 - 02932 Farm name Robert F. Scardina & Rita K. Scardina Well number Eleanor Unit 1H

PRODUCING FORMATION(S)

DEPTHS

Marcellus 6152' (TOP) TVD 7085' (TOP) MD

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow

OIL TEST ☒ Flow ☐ Pump

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SHUT-IN PRESSURE Surface 955 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY
4219 mcfpd 250 bpd --- bpd 5.07 bpd ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
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***PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling

Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services

Address 2001 Kirby Dr Suite 200 City Houston State TX Zip 77019

Cementing Company SLB N.V.

Address 5599 San Felipe St City Houston State TX Zip 77056

Stimulating Company NexTier Completion Solutions

Address 3990 Rogerdale Rd City Houston State TX Zip 77042

Please insert additional pages as applicable.

Completed by Carly Wren

Telephone 303-357-7373

Signature [Signature] Title Permitting Agent Date 3/11/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

05/01/2026

API 47-095-02932 Farm Name Robert F. Scardina & Rita K. Scardina Well Number Eleanor Unit 1H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	10/14/2025	17608	17634	60	Marcellus
2	10/14/2025	17406.52	17576.42	60	Marcellus
3	10/15/2025	17205.04	17374.94	60	Marcellus
4	10/15/2025	17003.56	17173.46	60	Marcellus
5	10/16/2025	16802.08	16971.98	60	Marcellus
6	10/16/2025	16600.60	16770.50	60	Marcellus
7	10/16/2025	16399.12	16569.02	60	Marcellus
8	10/17/2025	16197.63	16367.54	60	Marcellus
9	10/17/2025	15996.15	16166.05	60	Marcellus
10	10/18/2025	15794.67	15964.57	60	Marcellus
11	10/18/2025	15593.19	15763.09	60	Marcellus
12	10/19/2025	15391.71	15561.61	60	Marcellus
13	10/19/2025	15190.23	15360.13	60	Marcellus
14	10/19/2025	14988.75	15158.65	60	Marcellus
15	10/20/2025	14787.27	14957.17	60	Marcellus
16	10/20/2025	14585.79	14755.69	60	Marcellus
17	10/20/2025	14384.31	14554.21	60	Marcellus
18	10/21/2025	14182.83	14352.73	60	Marcellus
19	10/22/2025	13981.35	14151.25	60	Marcellus
20	10/22/2025	13779.87	13949.77	60	Marcellus
21	10/22/2025	13578.38	13748.29	60	Marcellus
22	10/23/2025	13376.90	13546.80	60	Marcellus
23	10/23/2025	13175.42	13345.32	60	Marcellus
24	10/23/2025	12973.94	13143.84	60	Marcellus
25	10/24/2025	12772.46	12942.36	60	Marcellus
26	10/24/2025	12570.98	12740.88	60	Marcellus
27	10/24/2025	12369.50	12539.40	60	Marcellus
28	10/25/2025	12168.02	12337.92	60	Marcellus
29	10/25/2025	11966.54	12136.44	60	Marcellus
30	10/26/2025	11765.06	11934.96	60	Marcellus
31	10/26/2025	11563.58	11733.48	60	Marcellus
32	10/26/2025	11362.10	11531.997	60	Marcellus
33	10/27/2025	11160.62	11330.52	60	Marcellus
34	10/27/2025	10959.13	11129.04	60	Marcellus
35	10/27/2025	10757.65	10927.55	60	Marcellus
36	10/28/2025	10556.17	10726.07	60	Marcellus
37	10/28/2025	10354.69	10524.59	60	Marcellus
38	10/28/2025	10153.21	10323.11	60	Marcellus
39	10/29/2025	9951.73	10121.63	60	Marcellus
40	10/29/2025	9750.25	9920.15	60	Marcellus
41	10/30/2025	9548.77	9718.67	60	Marcellus
42	10/30/2025	9347.29	9517.19	60	Marcellus
43	10/31/2025	9145.81	9315.71	60	Marcellus
44	10/31/2025	8944.33	9114.23	60	Marcellus
45	10/31/2025	8742.85	8912.75	60	Marcellus
46	11/1/2025	8541.37	8711.27	60	Marcellus
47	11/1/2025	8339.88	8509.79	60	Marcellus
48	11/1/2025	8138.40	8308.30	60	Marcellus
49	11/2/2025	7936.92	8106.82	60	Marcellus
50	11/2/2025	7735.44	7905.34	60	Marcellus
51	11/2/2025	7533.96	7703.86	60	Marcellus
52	11/2/2025	7332.48	7502.38	60	Marcellus
53	11/3/2025	7131.00	7300.90	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	10/14/2025	78.4	8463	6948	4220	108020	3574.76	N/A
2	10/14/2025	99.5	9546	5138	4690	402500	7128.57	N/A
3	10/15/2025	97.0	9377	5013	3461	413280	7121.43	N/A
4	10/15/2025	99.7	9625	5248	3494	408280	7111.90	N/A
5	10/16/2025	98.1	9713	4507	4044	413180	7104.76	N/A
6	10/16/2025	97.7	9269	5140	3868	416080	7095.24	N/A
7	10/16/2025	96.7	9294	6050	3766	415220	7085.71	N/A
8	10/17/2025	97.5	9324	6113	3938	406190	7078.57	N/A
9	10/17/2025	97.2	9273	5785	3197	419600	7069.05	N/A
10	10/18/2025	97.7	8685	5609	4206	417000	7061.90	N/A
11	10/18/2025	92.3	8388	5654	3805	416420	7052.38	N/A
12	10/19/2025	96.8	8609	5635	4229	412040	7042.86	N/A
13	10/19/2025	98.0	8515	5422	3119	419840	7035.71	N/A
14	10/19/2025	97.6	9300	6073	3761	408860	7026.19	N/A
15	10/20/2025	98.2	9154	5325	4117	411980	7019.05	N/A
16	10/20/2025	97.2	8850	5770	3851	406860	7009.52	N/A
17	10/20/2025	97.6	8776	5306	4258	408400	7000	N/A
18	10/21/2025	97.4	8558	5245	3795	413980	6992.86	N/A
19	10/22/2025	89.1	8236	4004	4955	411760	6983.33	N/A
20	10/22/2025	97.9	8617	5952	3576	411940	6976.19	N/A
21	10/22/2025	97.5	8730	4782	4107	405920	6966.67	N/A
22	10/23/2025	98.1	8940	6069	3808	412720	6959.52	N/A
23	10/23/2025	97.2	8513	6167	4040	411200	6950	N/A
24	10/23/2025	96.8	8592	4558	3638	411840	6940.48	N/A
25	10/24/2025	98.1	8365	5312	3168	415020	6933.33	N/A
26	10/24/2025	98.3	8540	6359	3895	414020	6923.81	N/A
27	10/24/2025	98.0	8634	5519	3483	411920	6916.67	N/A
28	10/25/2025	98.3	8560	5492	4200	417600	6907.14	N/A
29	10/25/2025	82.7	8292	6509	4163	399800	6900	N/A
30	10/26/2025	92.4	7959	5307	3508	413640	6890.48	N/A
31	10/26/2025	92.8	7736	5371	4060	418100	6885.71	N/A
32	10/26/2025	92.0	7808	6564	4076	414060	6883.33	N/A
33	10/27/2025	92.3	7741	5093	3541	410160	6878.57	N/A
34	10/27/2025	92.8	7576	4800	4902	416080	6873.81	N/A
35	10/27/2025	97.9	7826	6248	3969	416820	6869.05	N/A
36	10/28/2025	95.0	7631	5186	3371	406760	6864.29	N/A
37	10/28/2025	98.1	7689	5057	4266	408040	6861.90	N/A
38	10/28/2025	98.2	7721	5291	4090	408720	6857.14	N/A
39	10/29/2025	98.8	7762	5286	3365	418940	6852.38	N/A
40	10/29/2025	97.6	7778	4907	4363	409500	6847.62	N/A
41	10/30/2025	96.8	7687	5415	3779	409480	6842.86	N/A
42	10/30/2025	97.9	7227	4942	4319	416020	6840.48	N/A
43	10/31/2025	97.7	7372	5661	4026	409100	6835.71	N/A
44	10/31/2025	99.1	7505	4987	4056	407540	6830.95	N/A
45	10/31/2025	97.3	7281	6297	3790	410000	6826.19	N/A
46	11/1/2025	98.8	7442	6224	3595	419540	6823.81	N/A
47	11/1/2025	99.3	7210	4376	3963	413260	6819.05	N/A
48	11/1/2025	98.9	7429	4829	4078	417080	6814.29	N/A
49	11/2/2025	97.6	7129	3709	3610	414500	6809.52	N/A
50	11/2/2025	98.4	7011	3884	4021	394880	6804.76	N/A
51	11/2/2025	95.4	6663	3797	4080	412620	6802.38	N/A
52	11/2/2025	97.5	6883	4148	3587	413200	6797.62	N/A
53	11/3/2025	97.5	7187	6101	3440	413080	6792.86	N/A
	AVERAGE	96	8,226	5,362	3,900	21,532,590	364,172	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	574	724	574	724
Sandstone, Occ Limestone, tr coal	724	824	724	824
Sandstone, Siltstone	824	1,024	824	1,024
Silty Sandstone	924	1,124	924	1,124
Sandstone, Occ Siltstone	1,024	1,124	1,024	1,124
Silty Sandstone	1,124	1,224	1,124	1,224
Sandstone, Siltstone	1,224	1,324	1,224	1,324
Silty Sandstone	1,324	1,424	1,324	1,424
Sandstone, Occ Siltstone	1,424	1,524	1,424	1,524
Silty Sandstone	1,524	1,624	1,524	1,624
Sandstone, Siltstone	1,624	1,724	1,624	1,724
Silty Sandstone	1,724	1,774	1,724	1,774
Silty Sandstone, occ Limestone	1,774	1,832	1,774	1,918
Big Lime	1,858	2,312	1,918	2,460
Fifty Foot Sandstone	2,312	2,735	2,434	2,943
Gordon	2,735	2,903	2,917	3,137
Fifth Sandstone	2,903	3,235	3,111	3,517
Bayard	3,235	3,826	3,491	4,195
Speechley	3,826	4,086	4,169	4,501
Balltown	4,086	4,541	4,475	5,022
Bradford	4,541	4,770	4,996	5,291
Benson	4,770	5,091	5,265	5,665
Alexander	5,091	6,074	5,639	6,881
Sycamore	5,953	6,048	6,697	6,855
Middlesex	6,048	6,128	6,855	7,021
Burkett	6,128	6,152	7,021	7,085
Marcellus	6,152	NA	7,085	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/14/2025
Job End Date:	11/03/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02932-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Eleanor Unit 1H
Latitude:	39.567727
Longitude:	-80.929701
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6157
Total Base Water Volume (gal)*:	16163364
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.85152	
			Crystalline Silica	14808-60-7	99.90000	13.73885	
			Water	7732-18-5	85.00000	0.27244	
			Hydrochloric Acid	7647-01-0	15.00000	0.04808	
			Aluminum Oxide	1344-28-1	0.10000	0.01375	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.01151	
			Guar gum	9000-30-0	50.00000	0.00959	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00824	
			Water	7732-18-5	90.00000	0.00746	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00426	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00426	
			Ammonium Persulfate	7727-54-0	89.00000	0.00353	
			Glutaraldehyde	111-30-8	20.00000	0.00166	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00165	
			Water	7732-18-5	15.00000	0.00160	
			Trade Secret	Proprietary	5.00000	0.00096	
			Trade Secret	Proprietary	3.00000	0.00058	
			Trade Secret	Proprietary	3.00000	0.00058	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00053	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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- * Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
- ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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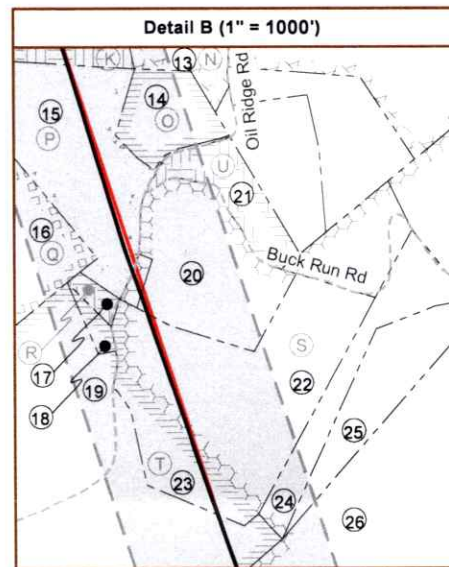
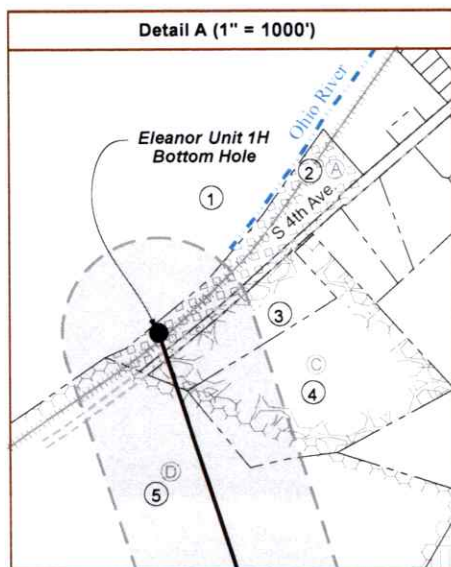
WV Department of
Environmental Protection

05/01/2026



Leases	
A	Paul Wissmach Glass Company
C	Albert Merton & Barbara Jo Mohrman
D	Golden Eagle Resources II, LLC
F	Henry P. Snyder, et al
G	Stanley E. Dennis & Edith L. Dennis, h/w
H	Michael J. Hough
I	John Stanley Starkey
J	Antero Minerals, LLC
K	OCTO Energy
L	Eagle Investments, LLC
N	Ralph Mikes or Dora Mikes, h/w
O	Virgil L. Cooper & Tracie J. Cooper
P	Virgil E. Cooper, et al
Q	Greenbrier Royalty Fund II, LLC
R	Karen Lynn Shreves
S	John L. Renner, II
T	William J. Patterson, Life Tenant, et al
U	Maxine Ankrom
W	Janice Eddy
X	Shirley Myers
Y	Moore Self Storage, North Carolina, LLC
AA	Robert F. & Rita K. Scardina
AB	BRC Appalachian Minerals I, LLC
AC	Robert F. & Rita K. Scardina, et ux
AD	Robert F. & Rita K. Scardina, et ux
AE	Robert F. & Rita K. Scardina, et ux
AF	Robert F. & Rita K. Scardina, et ux
AG	AMP IV, LP

ID	TM-Par	Owner	Bk/Pg	Acres
1	xx-xx	Owner	xx/xx	x.xx
2	3-157	Paul Wissmach Glass Co.	224/252	7.00
3	1-2	Albert Merton & Barbara Jo Mohrman	399/329	5.18
4	1-3	Albert Merton & Barbara Jo Mohrman	399/329	17.50
5	1-4	Haessly Hardwood Lumber Co.	290/457	166.20
6	1-21	Stanley E. & Edith L. Dennis	350/414	77.71
7	4-56	Stanley E. & Edith L. Dennis	394/61	11.75
8	4-57	Delmer D. & Louanna G. Hough	306/520	11.64
9	4-59	Jason & Lindsey Snider	395/344	7.00
10	4-60	Sharon Lee Ellison	WB44/190	7.00
11	4-61	Carl D. O'Neil	133/175	18.81
12	4-63	Eagle Hardwood Inc.	345/195	16.79
13	4-65.1	Carl D. O'Neil	WB36/381	13.26
14	4-82.2	Virgil L. & Tracie J. Cooper	333/220	4.46
15	4-82.4	Virgil L. & Tracie J. Cooper	444/521	13.00
16	4-58	Patrick & Shirley A. Lancaster	270/272	108.00
17	4-83	Karen Lynn Wright	358/404	1.00
18	4-85.1	Karen L. Cooper	262/48	0.75
19	4-85	Patrick & Shirley A. Lancaster	212/376	86.22
20	4-82	Virgil E. Cooper	199/41	10.90
21	4-82.1	Ricky & Barbra Keys	416/328	5.80
22	4-84	Virgil E. Cooper Jr. & Barbra J. Cooper	264/182	19.98
23	4-85.2	Samuel R. Gieseke & Erin N. Eakin	375/416	4.67
24	4-78.1	Earl Snider	220/11	6.63
25	4-78	Lesley J. Snider	220/13	6.83
26	4-76	Scott & Jeffery Grim	387/119	90.00
27	4-87	Janice M. Eddy & Michael D. Eddy	OR188/546	30.1
28	4-88	Janice M. Eddy & Michael D. Eddy	OR188/546	30.1
29	4-90.1	Gary B. & Melinda J. Lewis	473/1	47.33
30	4-91	Donna K. Johnston	184/133	54.06
31	8-12	Donna Kathy Johnston	184/133	86.89
32	8-14	Robert F. Scardina, et ux	320/646	72.79
33	5-9.4	Neil R. Stebbins	366/436	51.48
34	5-11	Robert F. Scardina, et ux	320/646	25.00
35	5-10	Robert F. Scardina, et ux	320/646	25.00
36	5-12	Robert F. Scardina, et ux	320/646	25.00



FILE NO: 157-54-L-23

DRAWING NO: Eleanor Unit 1H As Drilled

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 9 2026

OPERATOR'S WELL NO. Eleanor Unit 1H

API WELL NO

47 - 095 - 02932
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 1,092' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City

DISTRICT: Lincon

COUNTY: Tyler 05/01/2026

SURFACE OWNER: Robert F. Scardina & Rita K. Scardina

ACREAGE: 25.00

ROYALTY OWNER: Robert F. Scardina & Rita K. Scardina

LEASE NO: ACREAGE: 25

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,204' TVD 17,684' MD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330